

Southeast



North Louisiana Edition

Sklar Exploration, Palmer Petroleum test North Louisiana ventures; Fran Oil permits wildcat

Sklar Exploration Co LLC has completed a well in northern Red River Parish's Martin field flowing 4,000,000 cu ft of gas, eight bbls of 53.8-degree condensate and 36 bbls of water per day.

The 1 Creswood Land Management (API 17-081-20817), ne sw nw 11-13n-9w, was tested on a 15/64-inch choke through perforations in the Hosston at 7015-30 ft. Flowing tubing pressure was 2600 psi, while shut-in casing pressure was measured at 3700 psi. Five-and-one-half-inch casing is set to a total depth of 7500 ft. Plug-back depth is 7418 ft.

Sklar is active at another Martin field test about three-quarters of a mile to the northeast in the ne sw se 2-13n-9w (see map). The 1 International Paper (API 17-081-20813) was drilled to a total depth of 7500 ft in May. Five-and-one-half-inch casing is set on bottom. It was production-tested at 7038-54 ft, with few details released. Sklar recently plugged-back the test to 6790 ft and is apparently testing a

shallower zone.

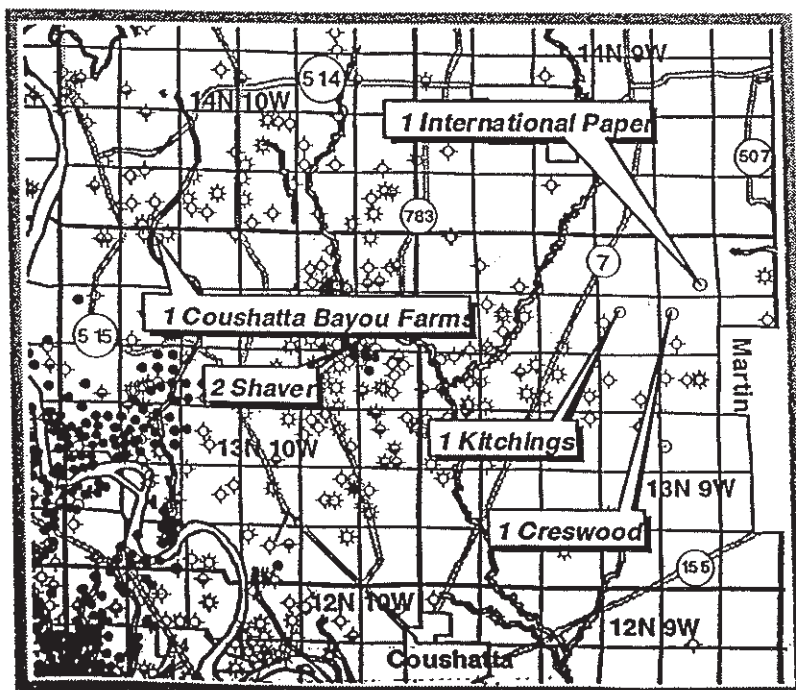
Since being brought online in 1981, Martin field has cumulatively produced 2.23 billion cu ft of gas, 1,213 bbls of condensate and 222,094 bbls of water from the Cretaceous and Jurassic.

Also in the area, Many, Louisiana-based Fran Oil Inc recently permitted a wildcat nearly one mile west of the 1 Creswood Land Manage-

ment. The 1 Kitchings is slated to reach 5500 ft in the nw se nw 10-13n-9w.

About four and a half miles to the west-southwest is a Bracky Branch field well in the se se se 11-13n-10w. The 2 Shaver was drilled to a total depth of 3999 ft by Long Oil & Gas Exploration Ltd in 1988. It was dually completed in the Glen Rose through

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perforations at 3460-62 ft and 3736-40 ft. The shallower zone yielded 661.76 million cu ft of gas, 3,797 bbls of oil and 9,845 bbls of water from 1988 through 1997. From 1998 until January 2001, the deeper interval recovered 504.61 million cu ft of gas, 14,948 bbls of oil and 571,246 bbls of water. In February 2001, the well was recompleted in the Tuscaloosa at 2678-81 ft, an interval that has produced a cumulative 23.17 million cu ft of gas and 10,723 bbls of water. During May, it recovered 78,000 cu ft of gas and 1,170 bbls of water.

Primarily producing from the Glen Rose and Hosston, Bracky Branch field has recovered a cumulative 21.27 billion cu ft of gas, 23,395 bbls of condensate and 1.02 million bbls of water since it

came online in 1973.

Also in the area, Shreveport-based Palmer Petroleum Inc recently completed a well in inactive Hope East field. Located in the sw nw ne 5-13n-10w, the 1 Coushatta Bayou Farms (API 17-081-20820) was production-tested through perforations in the Paluxy at 2589-91 ft and 2857-64 ft. The former zone flowed 400,000 cu ft of gas on a 12/64-inch choke. Flowing tubing pressure was 500 psi, while shut-in tubing pressure was 800 psi. No details have been reported for the deeper interval. Total depth is 3280 ft, with 5 1/2-inch casing set to 3260 ft.

Onstream from 1985 until 1999, Hope East field recovered more than 2.7 billion cu ft of gas, 1,178 bbls of condensate and 68,535 bbls of water from the Paluxy and Buckrange.