



Subject: Exploratory Drilling
Time Period: Current Period
Region: Southeast
County: Not Available
Date: 19 Dec 2011
Company: PRUET PRODUCTION CO, SKLAR EXPLORATION CO LLC

Sklar Exploration prepares to drill Paleozoic wildcat in Alabama's Monroe County

Sklar Exploration Co is preparing to spud a proposed 15,200-ft wildcat in southern Monroe County, Alabama, near an area being explored by Pruet Production Co.

Sklar's proposed venture, which is targeting the Paleozoic, is planned for the nw se se of section 24-4n-5e, about 12 miles southwest of Frisco City.

Offsetting Sklar's new location to the northeast is a 14,882-ft test drilled in 1993. Cobra Oil & Gas Corp abandoned its 1 Blacksher "24-16" in the Smackover.

Four miles west-northwest of Sklar's planned wildcat is Pruet's 1 Murphy "21-5" (API 01-099-20295) in section 21. Drilled in November, Pruet was in the process of abandoning the 14,900-ft venture at last report. Two miles north of that unsuccessful test is Pruet's 1 Langford "9-6" (API 01-099-20294) in section 9, which was recently drilled to a total depth of 14,985 ft in the Paleozoic with four-inch casing set to 14,904 ft.

South of Pruet's anticipated oil producer are two previously producing wells in Wallers Creek field. The 1 Irvin Langford "9-15" was completed in 1985 by Strago Petroleum Corp through Smackover perforations at 14,512-14,523 ft. Initial daily potential was 248 bbls of 37-degree oil and 222,000 cu ft of casinghead gas. Part of Wallers Creek field, the 14,990-ft vertical well yielded 515,710 bbls of crude, 376 million cu ft of gas and 94,433 bbls of water through 1991.

The only other well in Wallers Creek field -- Strago's 3 Irvin Langford "9-14" -- offsets to the west. Through Smackover perforations at 14,534-14,544 ft, production totaled 471,537 bbls of oil, 270 million cu ft of gas and 335,240 bbls of water during a decade online.

