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Subject: Exploratory Drilling

Energy News On Demand

Time Period: Current Period

Region: Southeast

County: Not Available

Date: 29 Sep 2008

Company: SKLAR EXPLORATION CO LLC

Title: Sklar under way at Alabama exploratory test in southwestern Conecuh County

Shreveport-based Sklar Exploration Co LLC is waiting on completion tools at an exploratory test in the southwestern portion of Conecuh County, about 11 miles west of Red Level, Alabama.

The 1 Craft-Ralls "33-8" (API 01-035-20173) was drilled to a total depth of 11,203 ft in the Smackover. The directional test is located in the ne sw ne 33-5n-13e. At last report 5 1/2-inch production casing was set on bottom.

One-half mile to the southeast is the operator's 1 Craft-Ralls "33-15" (API 01-035-20164) -- previously named the 1 Cedar Creek Land & Timber "33-16" -- in the nw se se of section 33. The wildcat was drilled to a total depth of 11,282 ft in the Smackover. At last report, it was being production tested.

Smackover production is in Little Cedar Creek field, over one mile southwest of the 1 Craft-Ralls "33-8." The 1 Craft-Ralls "4-5," ne sw nw 4-4n-13e, was completed in April by Sklar at a total depth of 11,140 ft. It was tested pumping 453 bbls of 47-degree crude, 492,000 cu ft of gas and 12 bbls of water per day through perforations at 10,962-88 ft. Brought online in April, it recovered 5,162 bbls of oil, 4.09 million cu ft of casinghead gas and 100 bbls of water that month.

Sklar's 1 Craft-Ralls "4-12" (API 01-035-20160) is in the same section as the "4-5." Also part of Little Cedar Creek field, it was drilled to a total depth of 11,334 ft. At last report, it was being production tested.

Sklar is active at two other tests in Little Cedar Creek field. The 1 Craft-Mack "8-15" (API 01-035-20176), se ne se 8-4n-13e; and the 1 Craft-Mack "17-4" (API 01-035-20172) in the se nw nw 17-4n-13e.

Opened in 1994 by Midroc, Little Cedar Creek field has produced 5.92 million bbls of oil, 5.09 billion cu ft of casinghead gas and 33,933 bbls of water from the Smackover. Recovery in April was 191,428 bbls of oil, 148 million cu ft of gas and 4,282 bbls of water from 49 wells.

Midroc Operating Co is also conducting a drilling program in the area.

