



Subject: Exploratory Drilling
Time Period: **Current Period**
Region: **Southeast**
County: Not Available
Date: 26 Sep 2011
Company: ANKOR ENERGY LLC

Drilling commences at Escambia County exploratory test

New Orleans-based Ankor Exploration & Production Holdings Corp is active at an exploratory test amidst its Paleozoic drilling program in northern Escambia County.

Spudded on September 18, the 1 Craft-Huxford "35-6" (API 01-053-20612) is expected to reach a total depth of 14,500 ft, targeting the Paleozoic. It is located four miles northwest of the Brewton town limits in the ne se nw 35-3n-9e.

Three-quarters of a mile to the west is the 1 Huxford "34-2." In 1987, Southern Union Exploration completed the Smackover well flowing 295 bbls of 46-degree oil and 197,000 cu ft of gas per day through perforations at 13,618-13,636 ft. Log tops for the 14,290-ft well included the Smackover at 13,619 ft, Norphlet at 13,918 ft and Paleozoic at 14,106 ft. Part of Hanberry Church field, it yielded 99,844 bbls of crude, 60.36 million cu ft of gas and 153,184 bbls of water through 1991. The well was last operated by CXY Energy Inc.

One mile **southeast** of the 1 Craft-Huxford "35-6," Ankor recently drilled and abandoned its 1 Craft-Huxford "1-3" (API 01-053-20609). Total depth is 14,150 ft in the Paleozoic.

Ankor's 1 Craft-Huxford "6-6" (API 01-053-20613) is another mile to the east. The company permitted the directional test last month to 14,320 ft.

One-half mile **southeast** of that test is the operator's recently permitted 1 Craft-Neal Farm LLC "6-15" (API 01-053-20615), nw sw se 6-2n-10e. The directional test is scheduled to be drilled to an undisclosed depth in the Paleozoic.

In recent months, Ankor has completed two wells in the vicinity: The 1 RPC Craft-Blackstone "13-16" and the 1 RPC Craft-Wefel "9-4." The first well was tested flowing 278 bbls of 47-degree oil and 468,000 cu ft of gas per day through Smackover perforations at 13,593-13,616 ft. The directional 13,952-ft well produced 816 bbls of crude and 1.43 million cu ft of gas during its first month online. The second well was tested through Smackover perforations at 13,084-13,126 ft flowing 266 bbls of 47.6-degree crude and 161,000 cu ft of gas. It was directionally drilled to a total depth of 13,448 ft.

Ankor is active at two other Paleozoic tests nearby: the 1 Craft-Black Stone "19-3" (API 01-053-20608) and 1 RPC Craft-McCall "9-16" (API 01-053-20605).

