EASTERN U.S.

1 A ***Belken Oil LLC*** well flowed 1,056 bbl. per day from a completion in Christian County, Ill. The #2 Sheldon flowed from Silurian perforations at 2,005-11 ft. The well was drilled to 2,075 ft. in Section 28-14n-2w; additional completion details are not available. Offsetting #2 Sheldon to the northwest is #1 Sheldon, which was tested earlier in 2012 flowing 1,440 bbl. of crude and 30 bbl. of water per day through Hibbard sand perforations at 2,009-17 ft. To the west-southwest are a cluster of Sharpsburg Northwest Field wells operated by ***Petro Gold Environmental LLC*** and ***Bi-Petro Inc.*** in Section 31-14n-2w and Section 36-14n-3w. Belken Oil's headquarters are in Oblong, Ill.

2 In Christian County, Ill., ***Murvin Oil Co.*** of Olney, Ill., tested two Sharpsburg Field producers in Section 28-14n-2w. The #1 Bryant Heirs produced 155 bbl. of crude and 30 bbl. of water daily through Devonian perforations at 2,012-20 ft. The #2 Bryant Heirs was tested at a rate of 37 bbl. of crude and 125 bbl. of water per day from 2,016-20 ft. The wells extend Sharpsburg Field to the southeast. First production from the Christian County reservoir was reported in 1974. Several other operators have drilling plans in Sharpsburg Field, with numerous permits filed for Section 28 and Section 33 to the south.

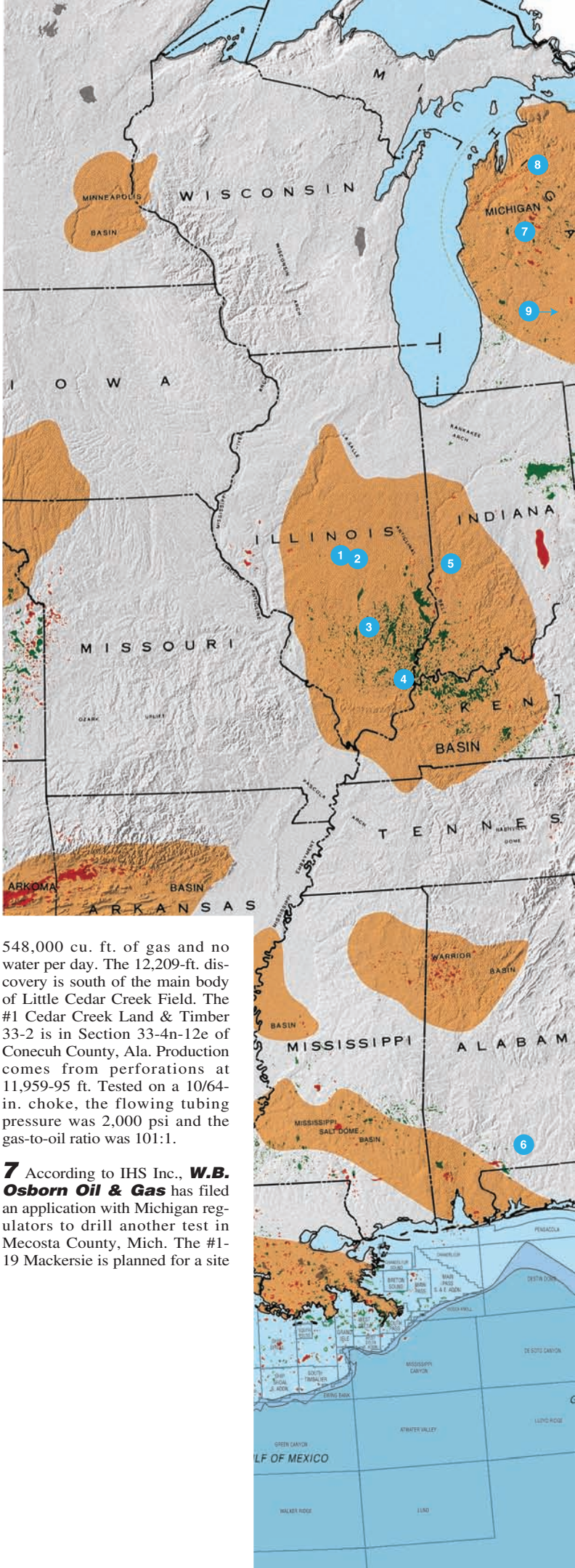
3 In Washington County, Ill., ***Jag Oil Co. LLC*** has staked a deeper-pool test in Irvington East Field. The #1 Howe-Koelling, in Section 13-1s-1w, is scheduled to 3,200 ft. to target pays in Devonian. A successful test would extend Irvington East Field farther northwest. The Illinois reservoir produces from Pennsylvanian at 1,030 ft., Cypress at 1,750 ft. and Benoist at 1,950 ft. Cumulative reservoir output is nearly 2 million bbl. of crude. Deeper Devonian production in this part of Illinois comes from Irvington Field to the southwest. Also active in the area is ***Resolve Exploration Corp.*** Its #2 Ohlemeyer (Section 13) was drilled to 1,999 ft. and produced 53 bbl. of crude per day from Benoist at 1,995-99 ft. The #1 Ohlemeyer (Section 24) flowed 58 bbl. of crude per day from Benoist at 1,950-55 ft. Jag Oil is based in Freer, Texas.

4 ***American United Petroleum Inc.*** of Houston has staked a deep Devonian test in Gallatin County, Ill. The company's #1 Angie Belford will be drilled to 4,500 ft. in Section 16-9s-9e. There is no comparable production in this part of the county. American United's planned test is surrounded by shallower oil wells in Junction Field that were drilled in the 1930s. Junction Field produces from Pennsylvanian pays as well as five Mississippian pays, with the deepest well in the field yielding crude from McClosky at 2,730 ft. Several Junction East Field wells were recently permitted by ***Dee Drilling Co.*** in nearby sections 15 and 22. One of Dee Drilling's planned tests, #1 Charles Oldham, is slated to reach 3,000 ft., targeting St. Genevieve. Dee Drilling's other Junction East Field tests in the area are scheduled to depths of 2,950-3,000 ft.

5 According to IHS Inc., ***Howard Energy Corp.*** has scheduled a pair of Silurian tests south of Glen Ayr Field in Vigo County, Ind. The #29-1 Fry is planned for Section 29-12n-8w and will reach 1,800 ft. Offsetting the planned #29-1 Fry to the southeast is #29-2 Fry, which is also expected to reach a depth of 1,800 ft. Howard Energy's new locations are about one mile southwest of the Glen Ayr Field opener, #1 Hulman Farms, drilled by ***CountryMark Energy Resources***. The 1,600-ft. #1 Hulman Farms flowed approximately 400 bbl. of oil daily from Devonian. CountryMark's #2 Hulman Farms was tested flowing 66 bbl. of oil per hour from a 5-ft. Devonian interval in Devonian. ***Hux Oil Corp.*** also has a drilling program in Glen Ayr Field. Howard Energy is based in Traverse City, Mich.

6 According to the *Southeastern Oil Review*, ***Sklar Exploration Co.*** completed a Smackover wildcat flowing 538 bbl. of 47-degree-gravity oil, 548,000 cu. ft. of gas and no water per day. The 12,209-ft. discovery is south of the main body of Little Cedar Creek Field. The #1 Cedar Creek Land & Timber 33-2 is in Section 33-4n-12e of Conecuh County, Ala. Production comes from perforations at 11,959-95 ft. Tested on a 10/64-in. choke, the flowing tubing pressure was 2,000 psi and the gas-to-oil ratio was 101:1.

7 According to IHS Inc., ***W.B. Osborn Oil & Gas*** has filed an application with Michigan regulators to drill another test in Mecosta County, Mich. The #1-19 Mackersie is planned for a site



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