

Sklar Runs Production Casing Offsetting Conecuh Discovery

Spot Smackover Test For Baldwin County East Of Blacksher

Mayne & Mertz, Inc., Houston, Texas, has staked location for a Smackover wildcat three miles east of Blacksher Field in southwestern Alabama's Baldwin County.

Drilling is scheduled by the company for the No. 1 Matthews Trust 26-8, SE NE Section 26-3N-4E. Location is one and one-half miles south and slightly east of Scranage.

The well is scheduled for a measured depth of 16,200 feet and a true vertical depth of 16,000 feet. Contractor for drilling is not presently available.

Three miles west and slightly north of the new location, Hughes Eastern Petroleum, Ltd. (formerly Hughes & Hughes) drilled No. 1 Wefel 29-2, NW NE Section 29-3N-4E. A Smackover completion, the well flowed 218 barrels 40.1-gravity oil and 218,000 cubic feet of gas per day through a 24/64-inch choke with flowing tubing pressure 200 pounds. Gas-oil ratio was 1000 to one. Operator reported 14% BS&W.

Hole was drilled to 15,682 feet and has 5 1/2-inch casing to 15,680 feet.

Elevation was 133 feet, derrick floor. Top of Lower Tuscaloosa was logged at 5583 feet and Smackover 15,590 feet.

Sklar Exploration Co., LLC, Shreveport, La., has run production casing offsetting a recently completed Smackover oil discovery in southern Alabama's Conecuh County.

The No. 1 Craft-Smurfit-Stone 27-12, NW SW Section 27-5N-13E, was drilled to 10,811 feet. Shows were logged in Smackover and string of 5 1/2-inch casing was run to 10,807 feet for completion.

Site of the well is one and one-half miles northwest of Melrose and one and three-quarter miles southeast of Mt. Union. It also lies one and one-half miles northeast of Smack-

over oil production at Little Cedar Creek Field.

Rapad Drilling & Well Service, Inc., Jackson, Miss., handled contract.

Location is on a 160-acre unit which includes the southwest quarter of Section 27-5N-13E.

Slightly less than three-eighths of a mile north-northeast of the current test, Sklar recently completed the No. 1 Craft-Soterra 27-6, SE NE Section 27-5N-13E. The well flowed 577 barrels 48-gravity oil and 312,000 cubic feet of gas per day through a 22/64-inch choke with flowing tubing pressure 925 pounds. Gas-oil ratio was 541 to one.

Production is from perforations 10,597-616 and 10,619-626 feet in Smackover.

The discovery was drilled to 10,710 feet. Shows were logged in Smackover and string of 5 1/2-inch casing was run to 10,710 feet for completion.