

# Sklar Runs Casing To Evaluate Offset To Extension In Conecuh

**Sklar Exploration Co., LLC, Shreveport, La., is waiting on completion rig to evaluate shows logged in Smackover at an offset to a recently completed southerly extension to Little Cedar Creek Field in southern Alabama's Conecuh County.**

The No. 1 Jones 34-4, NW NW Section 34-4N-12E, was drilled to a depth of 12,300 feet in sidetracked hole. Shows were logged in Smackover and 5 1/2-inch casing was run to 12,256 feet for evaluation.

The well was drilled from a surface location in SW NW Section 34 to a proposed bottom hole under NW NW Section 34-4N-12E.

Rapad Drilling & Well Service, Inc., Jackson, Miss., handled contract.

Location is on a drilling unit of 160-acres which includes the northwest quarter of Section 34-4N-12E.

At west offset to the indicated producer, Sklar recently completed the No. 1 Cedar Creek Land & Timber, 33-2, NW NE Section 33-4N-12E.

---

A Smackover completion, the well flowed at rate of 538 barrels 47.46-gravity oil and 548,000 cubic feet of gas per day on a 10/64-inch choke with flowing tubing pressure 2000 pounds. Gas-oil ratio was 101,000 to one.

Completion was from perforations 11,959-995 feet. Total depth is 12,000 feet and 5 1/2-inch casing was run to total depth for completion.

## Sklar Logs Smackover Pay In Extension Area In Conecuh County

Sklar Exploration Co., LLC, Shreveport, La., has logged pay in Smackover at a well in a southerly extension area to Little Cedar Creek Field in southern Alabama's Conecuh County.

Production was indicated for the company's No. 1 Cedar Creek Land & Timber 33-12, NW SW Section 33-4N-12E. Hole was drilled to 12,330 feet. Shows were logged in Smackover and string of 5 1/2-inch casing was run to total depth for completion.

The well was drilled on a 160-acre drilling unit which includes the southwest quarter of Section 33.

Rapad Drilling & Well Service, Inc., Jackson, Miss., handled contract.

At northeast diagonal offset to the current well, Sklar drilled the No. 1 Cedar Creek Land & Timber 33-2, NW NE Section 33-4N-12E.

A Smackover completion, the well flowed 538 barrels 47.46-gravity oil, 548,000 cubic feet of gas and no water per day on a 10/64-inch choke with flowing tubing pressure 2000 pounds. Gas-oil ratio was 101 to one.

Production is from pay in Smackover from perforations 11,959-995 feet.

Hole was drilled to 12,209 feet. Shows were encountered in Smackover and string of 5 1/2-inch casing was run to total depth for completion.

## Production . . .

(Continued From Page One)

At east offset, on the 160-acre drilling pattern, Sklar drilled the No. 1 Cedar Creek Land & Timber 33-2, NW NE Section 33-4N-12E.

A Smackover completion, the well flowed 538 barrels 47.46-gravity oil, 548,000 cubic feet of gas and no water per day on a 10/64-inch choke with flowing tubing pressure 2000 pounds. Gas-oil ratio was 101 to one.

Production is from pay in Smackover from perforations 11,959-995 feet.

**Workovers - Completions  
Routine Field Supervision  
40+ Years Experience**

**GEORGE E. COLEY, P.E.**  
CONSULTING PETROLOGUM ENGINEER

OFFICE: 601-983-1724  
CELL: 601-951-8904  
E-MAIL: g.coley@bellsouth.net

STEVEN H. CRAFT

IEW

Monday, July 2, 2012

Drilled to 12,209 feet, shows were logged in Smackover and 5 1/2-inch casing was run to total depth for completion.

The well is located on a drilling unit of 160 acres which includes the northeast quarter of Section 33.

## Sklar Offsets. . .

(Continued From Page One)

drilling unit which includes the southeast quarter of Section 34.

At east offset to the latest location, Sklar drilled the No. 1 Graddy 34-8, SE NE Section 34-4N-12E. The

well was drilled to a depth of 12,220 feet and logged. Shows were present in Smackover and string of 5 1/2-inch casing was run to 12,220 feet for completion.

The well has now been perforated in Smackover at 12,004-18 feet. Tests have been run and results will be released at a later date.

MISSISSIPPI	prospect development
ALABAMA	deal screening
N. LOUISIANA	field studies
S. ARKANSAS	evaluations

**EDWIN E. STICKER**  
  
PETROLEUM GEOLOGIST

p.o. box 13547      601-932-6700  
jackson, ms 39236      601-939-7127 (fax)

## FOR SALE

American G 320-256-120 with warranty

100 HP Unidrollic, completely rebuilt

3/4" Sucker Rods with Couplers

New & Used Pumping Units

Gas Engines Field Run

Call 601-597-0714

**D&D** DRILLING & EXPLORATION INC.

**CONTRACT DRILLING**  
Louisiana, Mississippi, Alabama  
Texas and Arkansas  
Active Drilling Contractor since 1949

**TIONS**

## Mississippi

OCAT

**Wilkinson County**  
nk Davis Exploration, Inc. No. s et al RB, fr NW/cor Sec 39, go 'th E 1536' to loc in Sec 39-4N-00' Wilcox test. C/D&D. Set 8 8'; TD 7250'; D&A. I #23-157-22038

## D WELLS

**Adams County**  
ield Field  
nbury Onshore, LLC No. 1 1-2, fr SE/cor Sec 71, go N alg 1813', th W @ RA 1046' to loc in -7N-1W. 10,495' Lower Tusca-est. Loc. I #23-001-00260

**Jefferson Davis County**  
ge Field  
ssissippi Resources, LLC No. 1 net 21-12, 500' S & 1000' W of Sec 21-6N-18W. 17,000' n test. C/Rapad. Loc. I #23-065-21125

**Yazoo County**  
nia Field  
ldog Operating Co., LLC No. mer 3-15, 622' N & 3099' E of r Sec 3-9N-10W. 11,000' Hos-est. Loc. I #23-163-20424



(USPS 504-740)

Editor

\$54.00 — 3 Years \$75.00

sippi  
heastern Oil Review,  
ssippi 39205

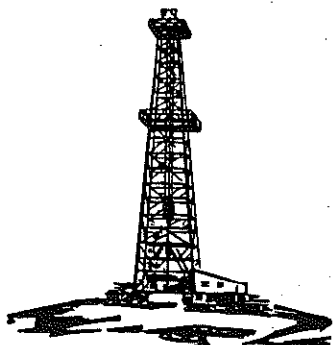
Sklar Exploration Co LLC  
 401 Edwards St Ste 1601  
 Shreveport, LA 71101-5507  
 S3 P3  
 \*\*\*\*\*CAR-RT LOT\*\*C021

# SOUTHEASTERN OIL



VOLUME LXXV—NUMBER 15

Jackson, Mississippi, Monday, June 25, 2012



## HIGH SPOTS

EnCana tests horizontal well in Amite County, Miss., flowing 1094 BOPD – Page 1 ... Sklar gauges 530 BOPD at Conecuh County, Ala. well – Page 1 ... N. Friendship Field discovery in Pike County, Miss. flows 120 BOPD – Page 1 ... Kimbell runs casing at Jefferson County, Miss. well – Page 1 ...

- NEW LOCATIONS:**  
 Southeastern States . . . . . Page 2
- DRILLING PROGRESS REPORTS:**  
 Alabama . . . . . Page 3  
 Florida . . . . . Page 6  
 N. Louisiana . . . . . Page 7  
 S. Louisiana . . . . . Page 7  
 Mississippi . . . . . Page 10
- WELL COMPLETIONS:**  
 Southeastern States . . . . . Page 16

### Production Pipe Run On Southeast Flank Of Little Cedar Ck.

Pruet Production Co., Jackson, Miss., has run production casing at a well on southeast flank of Little Cedar Creek Field in southern Alabama's Conecuh County.

The No. 1 Cedar Creek Land & Timber 28-15, SW SE Section 28-4N-13E, was drilled to 11,750 feet. Shows were logged in Smackover

### Sklar Completes Well Flowing 530 Bbl/Day In Conecuh County

Sklar Exploration Co., LLC, Shreveport, La., has completed in Smackover at a well in the Little Cedar Creek Field area of southern Alabama's Conecuh County.

The No. 1 Cedar Creek Land & Timber 35-11, NE SW Section 35-4N-12E, was completed flowing at rate of 530 barrels 48.3-gravity oil and 380,000 cubic feet of gas per day. Gauge was on a 15/64-inch choke with flowing tubing pressure 1250 pounds. Gas-oil ratio was 716 to one. No formation water was reported.

Production is from pay in Smackover from perforations 12,151-162 feet. Hole was drilled to a depth of 12,290 feet. Shows were logged in Smackover and string of 5 1/2-inch casing was run to 12,290 feet for completion.

The well, a directional hole, was drilled from a surface location in SE SE Section 35 to a proposed bottom hole under NE SE Section 35-4N-12E.

Rapad Drilling & Well Service, Inc., Jackson, Miss., handled contract. At east offset to the new producer, Sklar earlier drilled the No. 1 Cedar Creek Land & Timber, Section 35-4N-12E.

A Smackover completion, the well flowed 277 barrels 48-gravity oil and 190,000 cubic feet of gas per day on a 21/64-inch choke with flowing tubing pressure 500 pounds. No formation water was reported.

Production is from perforations 11,790-820 feet in Smackover.

Shows were logged in the well and string of 5 1/2-inch casing was run to 5600 feet for evaluation.

There is no current production in North Church Hill Field.

Shamrock Drilling, Natchez, Miss., handled contract.

Calto-Gulmon established production at North Church Hill Field with completion of the No. 1

## EnCana Confirmed Production At Alfrec

### Extension Is Tested By Sklar In Conecuh From Smackover Pay

Sklar Exploration Co., LLC, Shreveport, La., has tested Smackover pay at a south extension well to Little Cedar Creek Field in southern Alabama's Conecuh County.

Test results will be released later for the No. 1 Graddy 34-8, SE NE Section 34-4N-12E. The well is productive from pay in Smackover from perforations 12,004-118 feet.

Hole was drilled to a depth of 12,220 feet. Shows were logged in Smackover and string of 5 1/2-inch casing was run to 12,220 feet for completion.

The well is located on a drilling unit of 160 acres consisting of the northeast quarter of Section 34.

Rapad Drilling & Well Service, Inc., Jackson, Miss., handled contract.

Slightly over one mile west and slightly north of the latest completion.

(Continued On Page Two)

### N. Friendship Church Discovery Completed Flowing 120 BOPD

Ram Petroleum, LLC, Tylertown, Miss., has filed official potential for the discovery well of North Friendship Church Field in southern Mississippi's Pike County.

The No. 1 McGrew, NW SE Section 1-3N-8E, was completed flowing 120 BOPD.

EnCana confirmed production in southwest

Confirmation of Anderson 18H flowing 1094 barrels cubic feet of gas per day on a flowing casing. Gas-oil ratio is

Production perforations in 1 interval from the Tuscaloosa. depth is a net feet and a total of 11,783 feet. String was run to completion.

The confirmation from a surface Section 7-1N-5E to 18-1N-5E.

### Smackover Of Well B In Conecuh

Pruet Production Co., Jackson, Miss., has submitted a test to be drilled on the body of Little Cedar Creek Field in southern Alabama.

Permit was issued for No. 1 Johnston Section 28-4N-12, 12,500 feet in Smackover.

Contractor will be engaged immediately for

# Flowing 867 BOPD In Amite

## Ram Gauges Discovery Flowing 90 Bbl/Day In Pike County

Ram Petroleum, LLC, Tylertown, Miss., has completed in Lower Tuscaloosa at an oil discovery three-quarters of a mile north of Friendship Church Field in southern Mississippi's Pike County.

The No. 1 McGrew, NW SE Section 1-3N-8E, was completed flowing at rate of 90 barrels 38-gravity oil per day on a 9/64-inch choke with flowing tubing pressure 1090 pounds. No formation water was reported.

Production is from pay in Lower Tuscaloosa from perforations 10,682-

(Continued On Page Two)

## Flank Test Scheduled By Land And Natural At Chicken Swamp Br.

Land and Natural Resource Development, Tuscaloosa, Ala., has staked location for a Paleozoic test on west flank of Chicken Swamp Branch Field in northwestern Alabama's Pickens County.

The company will drill the No. 1 Bishop 35-15, SW SW Section 25-18S-15W. A depth of 6,000 feet is planned with contractor not immediately available.

At northeast diagonal offset to the latest location Land and Natural is testing the No. 1 Keating 35-9, NE SE Section 35-18S-15W. Hole is bottomed at 4916 feet, has casing to 4892 feet and is testing perforations 4608-23 feet.

At east offset to the latest loca-

(Continued On Page Two)

EnCana Oil & Gas (USA), Inc., Dallas, Texas, has completed a second horizontal well in the Tuscaloosa Marine Shale in southwestern Mississippi.

An official completion was filed for the company's No. 1 Anderson 17-H which was drilled from a surface location in NW SW Section 17 to a proposed bottom hole under NW NW Section 8-1N-5E. in Amite County.

Flow was gauged at rate of 867 barrels 43-gravity oil, 353,000 cubic feet of gas and 440 barrels water per day on a 15/64-inch choke with flowing casing pressure 1692 pounds. Gas-oil ratio was 407 to one.

Production is from a series of perforations in horizontal hole between 12,030 and 19,395 feet.

On a 72-hour test the well earlier flowed at rate of 1082 barrels oil and 425,000 cubic feet of gas per day on a 15/64-inch choke with flowing casing pressure 2119 pounds.

The well was drilled to a measured depth of 19,547 feet and a true vertical depth of 11,877 feet. String of 7-inch casing was run to 12,004 feet and 5 1/2-inch casing was run to

19,541 feet.

Trinidad Drilling Co. handled contract for drilling.

Ground elevation was 349 feet. Top of Wilcox was logged at a measured depth of 5710 feet, Eagleford 11,078 and top of Marine Shale 11,237 feet.

The new production is about one mile west-northwest of EnCana's No. 1H Board of Education, Section 16-1N-5E.

The earlier discovery was completed flowing 373 barrels 37.7-gravity oil and 119,000 cubic feet of gas

(Continued On Page Two)

## Will-Drill Schedules Smackover Wildcat In Choctaw County

Will-Drill Operating, LLC, Shreveport, La., has scheduled a Smackover wildcat five miles northwest of Bogalooosa in southwestern Alabama's Choctaw County.

Permit was issued the company to drill the No. 1 Triad Investments, LTD 8-5, SW NW Section 8-12N-4W.

One mile southwest of the new location, Placid Oil Co. drilled the No. A-1 Land et al, NW NE Section 18-12N-4W. Hole was drilled to 12,403 feet and abandoned in August, 1960 with no shows reported.

Elevation was 251 feet, derrick floor. Top of Porters Creek was logged at 1618 Chalk 2038, Massive Sand 4498, Lower Cretaceous 4606, Paluxy 5250, Mooringsport 8500, Rodessa 6840, Hosston 7363, 700-foot fault 7568, Cotton Valley 7720 and Knox Dolomite 9120 feet.

## Sklar Perforates Well In Little Cedar Ck. Area Of Conecuh

Sklar Exploration Co., LLC, Shreveport, La. has perforated and is testing the west offset to a recent southerly extension to Little Cedar Creek Field in southern Alabama's Conecuh County.

Perforations at 12,151-162 feet are being evaluated at the company's No. 1 Cedar Creek Land & Timber 35-11 NE SW Section 35-4N-12E. No results are not available.

The well was drilled to a depth of 12,290 feet. Shows were logged in Smackover and string of 5 1/2-inch casing was run to 12,290 feet for evaluation.

The well, a directional hole, was drilled from a surface location in SE SE Section 35-to a proposed bottom hole under NE SE Section 35-4N-12E.

Rapad Drilling & Well Service, Inc., Jackson, Miss., handled contract for drilling.

At east offset, Sklar drilled the No. 1 Cedar Creek Land & Timber, Section 35-4N-12E.

A Smackover completion, the well flowed 277 barrels 48-gravity oil and 190,000 cubic feet of gas per day on a 21/64-inch choke with flowing tubing pressure 500 pounds. No formation water was reported.

Production is from perforations 11,799-820 feet.

Exploration, Inc., Arlington has run production casing over wildcat three miles arnett in southern Alabama County.

of 5 1/2-inch production run to 14,880 feet at the rier Timber 27-4. A direc- both surface and bottom ns are in NW NW Section total depth is 14,880 feet. pany is waiting on com- to begin evaluation of shows.

Drilling & Well Service, n, Miss., is handling con-

over one mile northeast nt wildcat, Pruet Produc- lled the No. 1 A.T.I.C. 27- ection 22-3N-7E.

ued On Page Sixteen)

## Perforated And Natural Chicken Swamp Br.

and Natural Resource t, Inc., Tuscaloosa, Ala., ted and is testing a well Swamp Branch Field in rn Alabama's Pickens

1 Keating 35-16, SE SE 18S-15W, was perforated t. At latest report the well with no results available. s drilled to a depth of Shows were logged and /2-inch casing was run to r completion.

is being tested is the 1" Sand.

west diagonal offset to ly testing well, Land and lled the No. 1 Windham SE Section 35-18S-15W. ve from shows in Potts- nd, the well pumped 22 gravity oil and 122 bar- per day. Hole was drilled t and casing was run to for completion.